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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

NOTICE OF APPLICATION

Form H-1
05/2004
MIL0205

APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

1. Operator name Walsh & Watts, Inc. (as shown on P-5, Organization Report) 2. Operator P-5 No. 895060

3. Operator Address 155 Walsh Drive, Aledo, TX 76008

4. County Fisher 5. RRC District No. 7B

6. Field Name Pardue (Swastika) 7. Field No. 69098830

8. Lease Name Cassle 9. Lease/Gas ID No.

10. Check the Appropriate Boxes: New Project ☒ Amendment ☐

If amendment, Fluid Injection Project No. F-

Reason for Amendment: Add wells ☐ Add or change types of fluids ☐ Change pressure ☐ Change volume ☐ Change interval ☐ Other (explain)

RESERVOIR DATA FOR A NEW PROJECT

11. Name of Formation Swastika 12. Lithology Sand (e.g., dolomite, limestone, sand, etc.)

13. Type of Trap Stratigraphic (anticline, fault trap, stratigraphic trap, etc.) 14. Type of Drive during Primary Production Solution Gas

15. Average Pay Thickness Gross: 143' 16. Lse/Unit Acreage 300.57 17. Current Bottom Hole Pressure (psig) 822

18. Average Horizontal Permeability (mds) 35 mds 19. Average Porosity (%) 24%

INJECTION PROJECT DATA

20. No. of Injection Wells in this application 1

21. Type of Injection Project: Waterflood ☐ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐ Steam ☐ Thermal Recovery ☐ Disposal ☒ Other

22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☒ No ☐

23. Is this application for a Commercial Disposal Well? Yes ☐ No ☒

24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐

25. Type(s) of Injection Fluid:

Salt Water ☒ Brackish Water ☐ Fresh Water ☐ CO_2 ☐ N_2 ☐ Air ☐ H_2S ☐ LPG ☐ NORM ☐

Natural Gas ☐ Polymer ☐ Other (explain) RCRA Exempt Waste (See Attached)

26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

2-18-25
Signature Date

Owen W Windham
Name of Person (type or print)

Vice President

Phone 817-546-4030 Fax

For Office Use Only	Register No.	Amount $

See Reverse Side for Required Attachments

05/2004
MIL0305

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5): **Walsh & Watts, Inc.** | 2. Operator P-5 No.: **895060**

3. Field Name: **Pardue (Swastika)** | 4. Field No.: **69098830**

5. Current Lease Name: **Cassle** | 6. Lease/Gas ID No.:

7. Lease is **±6.6** miles in a **NW** direction from **Hamlin** (center of nearest town).

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)
6	151-01755		3,764'	02/22/51	'

14. (a) Legal description of well location, including distance and direction from survey lines:
2,459' FWL & 817' FNL, Sec. 204, Blk. 1, BBB&C RR CO. / Morris, C W Survey, A-1422
(b) Latitude and Longitude of well location, if known (optional) Lat. **32.936250°** Long. **-100.221174° (NAD 83)**

15. New Injection Well ☒ or Injection Well Amendment ☐ | Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐
Other (explain)

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	10 3/4"	177'	13"	40#		130	0	Circulation
17. Intermediate								
18. Long string	5 1/2"	3,758'	8 3/4"	15.5& 17#		225	2,917'	Calc.
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
2 3/8"	3,657'	3,657'	3,757' to 3,900'

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)
Proposed: Squeeze perforations	**@ 3110'-3116' with ±25 sacks of**	**cement**	

25. Multiple Completion? Yes ☐ No ☒

26. Downhole Water Separation? Yes ☐ No ☒

NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)
Produced Salt Water &	**30,000 BPD**	**10,000 BPD**
RCRA Exempt Waste		

30. Maximum Surface Injection Pressure: for Liquid **1,878** psig for Gas _____ psig.

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8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)

14. (a) Legal description of well location, including distance and direction from survey lines:
(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____

15. New Injection Well ☐ or Injection Well Amendment ☐ | Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐
Other (explain)

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
			to

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion? Yes ☐ No ☐

26. Downhole Water Separation? Yes ☐ No ☐

NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)

30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.